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September 23, 2005

2005-300-G

**VIA HAND DELIVERY**

Mr. Charles L. A. Terreni  
Chief Clerk and Administrator  
Public Service Commission of South Carolina  
Post Office Box 11649  
Columbia, South Carolina 29211

**Re: Request for Approval of Agreement for the Provision of Experimental Resale Firm Transportation Peaking Service Between South Carolina Electric & Gas Company and South Carolina Pipeline Corporation**  
HSB File No.: 04381.0217

Dear Mr. Terreni:

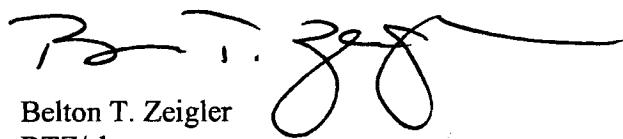
Enclosed for filing on behalf of South Carolina Pipeline Corporation ("SCPC"), pursuant to Commission Regulation 103-446, are ten (10) copies of the above-referenced Agreement.

Under the Agreement, SCPC is to provide the South Carolina Electric & Gas Company ("SCE&G") with a 40,410 dt/day of Resale Firm Transportation Peaking Service ("RFTP Service"). RFTP Service is not offered under any rate schedule of general applicability. It will be available to SCE&G only on those days when it reasonably anticipates that it will use all its capacity under its Distributor Firm Service ("DS-1") Agreement, which is currently 313,188 dt/day. The RFTP Service will be priced at SCPC's standard rate for DS-1 service which is currently \$3.59 dt/day.

SCPC respectfully requests approval of the Agreement.

If there are any questions regarding this matter or if any additional information is needed, please do not hesitate to contact me.

Sincerely,

  
Belton T. Zeigler  
BTZ/abm

cc: Patricia B. Morrison, Esquire  
Florence P. Belser, Esquire

RECEIVED  
SEP 23 2005  
PSC SC  
MAIL/DMS

AGREEMENT FOR THE PROVISION OF EXPERIMENTAL RESALE FIRM  
TRANSPORTATION PEAKING SERVICE BETWEEN SOUTH CAROLINA ELECTRIC &  
GAS COMPANY AND SOUTH CAROLINA PIPELINE CORPORATION

This Agreement for the Provision of Experimental Resale Firm Transportation Peaking Service (the "Agreement") is made and entered into as of this 22<sup>nd</sup> day of September, 2005, by and between SOUTH CAROLINA PIPELINE CORPORATION, its successors and assigns, hereinafter called "Seller" and SOUTH CAROLINA ELECTRIC & GAS COMPANY ("SCE&G"), its successors and assigns, hereinafter called "Buyer." Buyer and Seller are collectively referred to herein as "Parties."

WITNESSETH

WHEREAS, Buyer operates a natural gas distribution system serving 34 counties in the State of South Carolina;

WHEREAS, Seller owns and operates a natural gas pipeline system in the State of South Carolina, which supplies natural gas for resale to gas distribution systems including the Buyer's system;

WHEREAS, pursuant to a certain Distributor Firm Service Agreement between Buyer and Seller, dated November 1, 1990, as amended, Seller provides firm sale-for-resale service to Buyer as a bundled commodity and transportation service under the Distributor Firm Service ("DS-1 Service") provisions of its tariff on file with the Public Service Commission of South Carolina (which tariff as amended or superceded from time to time and as filed with the Public Service Commission or successor or substitute agency with regulatory jurisdiction over Seller is referred to herein as the "Tariff");

WHEREAS, Buyer and Seller have agreed to enter into this Agreement for provision of supplemental unbundled resale transportation peaking service with a fixed firm demand of 40,410 Dt per day on the terms set forth herein and only at such times as Buyer's firm load exceeds the bundled service available to Buyer under the DS-1 provisions of its Distributor Firm Service Agreement (this firm transportation service being known as Resale Firm Transportation Peaking Service, or "RFTP Service");

WHEREAS, Buyer and Seller have agreed to various terms and conditions, operating practices and procedures under which RFTP Service will be offered to supplement the DS-1 Service provided under Buyer's Distributor Firm Service Agreement during times of peak firm demand.

NOW THEREFORE, in consideration of the covenants and agreements hereinafter set forth, to be kept and performed by the Parties hereto, it is mutually agreed as follows:

BUYER \_\_\_\_\_  
SELLER \_\_\_\_\_

1. Term -- This Agreement shall be for a term of one (1) year from the Commencement Date, and from year to year thereafter unless one Party gives written notice to the other of its intent to terminate one year prior to the expiration date of the original term or any extension thereof.
2. Commencement Date -- Service under this Agreement shall commence on December 1, 2005, provided that this Agreement is approved by final and non-appealable order of the Public Service Commission of South Carolina (the "Commencement Date"). If this condition is not met prior to November 29, 2005, and the Parties have not mutually agreed to waive such conditions, then the Commencement Date shall be the first day of the month that follows the satisfaction of both of these conditions, unless such action occurs on the final day of the month, in which case the Commencement Date shall be the first day of the second month that follows.
3. Quantity -- During the term of this Agreement, Buyer agrees to purchase and receive from Seller and Seller agrees to sell and deliver to Buyer RFTP Service with a Maximum Daily Quantity ("MDQ") of 40,410 Dts per day.
4. Receipt and Delivery Points and Maximum Daily Quantities -- During the term of this Agreement, Buyer's firm gas sales service and resale firm transportation peaking service shall be provided under a combination of DS-1 Service and RFTP Service. Receipt and Delivery Points and Maximum Daily Quantities ("MDQs") for the combined services shall be as set forth in Appendix A, Receipt and Delivery Points and Maximum Daily Quantities for DS-1 and RFTP Service, attached to this Agreement.
5. Limitation on Resale -- The Parties agree that rates under this Agreement shall apply only to service provided at the Delivery Points set forth on Exhibit A. Gas sold or transported hereunder will not be sold for resale by Buyer or used by Buyer to serve loads outside of its gas distribution service territory.
6. Pilot or Experimental Nature of RFTP Service -- Buyer and Seller expressly acknowledge that the RFTP Service offered hereunder is offered at Buyer's request on a pilot or experimental basis only and is not generally available on Seller's system. RFTP Service is offered under this Agreement and the General Terms and Conditions of Seller's Tariff and not under any rate schedule of general applicability.
7. Disposition of Upstream Contracts -- Buyer has requested and Seller has agreed that no permanent or temporary release to Buyer of any of Seller's

BUYER                       
SELLER

upstream transportation capacity rights will be included as a condition of RFTP Service. Accordingly, as reflected on Exhibit B hereto, no upstream capacity will be released to Buyer under the terms of this Agreement.

8. RFTP-AO Service -- On gas days when Buyer is using all its combined DS-1 service and RFTP Service that is available to it, Seller may, in Seller's sole discretion, accept Buyer's request to schedule quantities of gas for transportation above its RFTP Service MDQ, such scheduled authorized overrun to be known as "RFTP-AO Service."
9. Demand Charge for RFTP Service -- Buyer agrees to pay Seller an RFTP Service monthly demand charge equal to the demand charge then applicable for DS-1 Service (currently \$3.5924) for each Dt of RFTP Service MDQ, or the demand charge applicable to the replacement or successor service to DS-1 Service so long as the rate in question reflects a comparable level and quality of service. The operative rate schedules at any time shall be those then on file with the Public Service Commission of South Carolina or any successor regulatory authority with jurisdiction over Seller's rates and service (the "Commission").
10. Commodity Charge for RFTP Service -- Buyer agrees to pay Seller a RFTP Service commodity charge equal to \$0.0753 for each Dt transported within the RFTP Service MDQ, or the commodity charge for any successor service to DS-1 Service or other applicable service as that commodity charge shall exist in Seller's Tariff.
11. RFTP-AO Charge -- In addition to any other charges, Buyer shall pay a charge for each Dt of service under RFTP-AO equal to \$0.2842, or the rate for such service approved by the Commission.
12. Demand and Commodity Charges Under Tariff RFTP or RFTP-AO Service -- In the event that the Public Service Commission of South Carolina approves a tariff and rates for firm transportation service or authorized overruns of firm transportation service that are generally applicable to sale for resale customers, then the rates so approved shall apply to this Agreement, the demand and commodity charges set forth herein notwithstanding.
13. Fuel Retention for RFTP and RFTP-AO Service -- Buyer agrees that a fuel retainage percentage of 2% shall apply to all amounts received under RFTP or RFTP-AO Service to account for pipeline use gas.

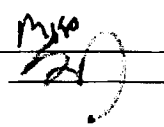
BUYER \_\_\_\_\_  
SELLER

14. Conversion of Service if Open Access is Implemented on Seller's System -- In the event that Seller's system converts to open access during the term of this Agreement or any extension thereof, then upon conversion this Agreement shall terminate.
15. Applicability of Tariff -- This Agreement in all respects shall be and remain subject to the applicable provisions of the General Terms and Conditions of Seller's Tariff. The DS-1 Rate Schedule and General Terms and Conditions of the Tariff are made part of this Agreement by reference. In case of conflict between this Agreement and the Tariff, the terms of this Agreement shall control.
16. Eligibility for the ISP-R -- Based on the limited nature of service provided under this Agreement, Buyer shall retain its right to participate in the Industrial Sales Program Rider or any similar or successor programs for discounting gas service for competitive industrial customers during the term of this Agreement.
17. Experimental Transportation Service Protocols -- Appendix C, RFT Service Addendum, attached hereto and incorporated by reference, sets forth certain operating protocols of general applicability to firm transportation services provided by Seller. In interpreting Exhibit C and similar operating protocols governing firm transportation service on Seller's system, RFTP Service shall be considered equivalent in all respects to RFT Service and RFTP-AO Service shall be considered equivalent in all respects to RFT-AO Service. Seller shall have the right to file a similar or amended set of operating protocols as amendments to its Tariff, and Buyer shall have the right to protest such a filing. Appendix C to this document shall be superceded upon acceptance of such a filing by the applicable regulatory authority and the terms of the new protocols shall apply.
18. RFTP Last Through the Meter -- Buyer may schedule RFTP Service only on gas days when Buyer's firm demand is reasonably anticipated to exceed the MDQ of its DS-1 Service. Buyer's RFTP Service shall at all times be scheduled last through the meter subsequent to the full available quantity of its DS-1 Service. RFTP-AO Service shall be scheduled to be subsequent through the meter to RFTP Service. At Seller's discretion, Buyer may be required to estimate its daily demand for DS-1 service under the provisions of Appendix C; otherwise, such service shall not require nomination. On days when Buyer schedules some but less than all of its RFTP Service MDQ, any gas taken in excess of the amount of RFTP Service scheduled shall be subject to intra-month make-up or end of the month cash out pursuant to Appendix C if the excess take of gas is

authorized. Gas taken in excess of the amount of RFTP Service scheduled, if unauthorized, shall be treated as Unauthorized Overrun Gas subject to the charges set forth in Section 6 of Rate Schedule DS-1; for the purposes of computing such charges, the scheduled quantity shall be used in lieu of the Authorized Daily Quantity.

19. Right to Petition for Rate or Tariff Changes -- Either Seller or Buyer may petition the applicable regulatory authority for changes or adjustments to Seller's Tariff or the services offered hereunder. Nothing in this Agreement shall limit Buyer's or Seller's right to seek changes in Seller's Rate Schedules or the General Terms and Conditions of Seller's Tariff or to oppose changes to Seller's Rate Schedules or the General Terms and Conditions of Seller's Tariff.
20. Upstream Penalties -- Buyer shall reimburse Seller for any penalties on upstream pipelines, incremental transportation costs, or other costs incurred by Seller due to actions taken or not taken by Buyer in its administration of RFTP Service, RFTP-AO Service or any successor service.
21. Seller Not Supplier of Last Resort -- Seller shall not be required to act as supplier of last resort for Buyer related to RFTP Service and shall not be responsible for responding to deficiencies in Buyer's interstate transportation or natural gas supply arrangements related to RFTP Service. If Seller voluntarily agrees to assist in such a response, its actions will be without liability to Buyer.
22. No Secondary Delivery Rights -- Seller will not accept nominations under either RFTP or RFTP-AO Service to delivery points other than the points set forth in Exhibit A, as may be amended from time to time under the terms of this Agreement.
23. Delivery Pressure -- Seller shall furnish gas hereunder at such pressure as set forth in Appendix A. Buyer shall be responsible for the installation and operation of adequate safety equipment downstream of the point of delivery so as to relieve or control pressure variations that may, for any reason through malfunction of Seller's equipment or otherwise, occur on Buyer's side of the delivery point.
24. Mailing -- All correspondence required under this Agreement is to be addressed as follows:

BUYER \_\_\_\_\_  
SELLER \_\_\_\_\_



To Seller: South Carolina Pipeline Corporation  
Customer Relations (K58)  
Post Office Box 764  
Columbia, SC 29218

To Buyer: South Carolina Electric & Gas Company  
Vice President, Gas Operations  
Columbia, South Carolina 29218

Parties may, by written notice to the other Party, change these addresses. Notices with respect to curtailment, limitation or restoration of deliveries of gas shall be sufficient if given by telegram, e-mail, or orally in person or by telephone or radio or by facsimile or other electronic communication to the person or persons designated from time to time as authorized to receive the same.

25. Existing Facilities - Service provided pursuant to this Agreement shall be provided within the capabilities and limitations of Seller's system as it exists at any time and Seller shall not be required to expand or alter that system.
26. Choice of Laws - The laws of the State of South Carolina shall govern the interpretation and performance of this Agreement, and any actions, claims or proceedings under it.
27. Applicable Laws - The obligations of Buyer and Seller under this Agreement are subject to all applicable laws, rules, orders and regulations of governmental authorities having jurisdiction ("Applicable Laws") and, in the event of conflict between such Applicable Laws and any provision of this Agreement, such Applicable Laws will control. Buyer and Seller acknowledge that this Agreement is subject to the regulatory jurisdiction of the Commission.
28. Severability - The unenforceability of any terms in this Agreement shall not prevent enforcement of the remaining terms. In case legal or regulatory rules prohibit reasonable enforcement of any term of this Agreement, the Parties will negotiate in good faith a substitute provision that reasonably accommodates the intent of the Agreement and the interest of the Parties in the matter.
29. Presumptions - No presumption shall operate to the advantage or disadvantage of Buyer or Seller because of their respective roles and responsibilities in drafting this Agreement.

BUYER myo  
SELLER dy

30. No Third Party Rights or Obligations -- This Agreement shall not create any rights in third parties, or any obligations for the benefit of, or rights in favor of, any person or entity other than Buyer and Seller.
31. Good Faith Prosecution of Proceedings -- The Parties agree to proceed diligently to obtain approval of this Agreement by the Public Service Commission of South Carolina on the terms set forth herein. In proceedings before the Commission, the Parties will use good faith and reasonable efforts to support and promote approval of the Agreement and will not take any position inconsistent with its terms.
32. Consequential Damages - Neither Party shall be liable to the other for any special, indirect, or consequential damages (including without limitation lost profits or business interruption) arising out of or in any manner related to this Agreement.
33. Headings -- All headings are for convenience only and shall not be considered in construing the provisions of this Agreement.
34. Creditworthiness -- Seller, in order to satisfy itself of the ability of Buyer to meet its obligations under this Agreement, may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Buyer agrees to assist in these reviews by providing financial information requested by Seller. Buyer further agrees to maintain in the form and amount reasonably specified by Seller such credit support or surety, including, but not limited to, an unconditional and irrevocable letter of credit, to provide adequate security for protection against the risk of nonpayment.
35. Assignment -- Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion; provided, however, either Party may, without the consent of the other Party (and without relieving itself from liability hereunder), (i) transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial arrangements, (ii) transfer or assign this Agreement to an affiliate of such Party which affiliate's creditworthiness is equal to or higher than that of such Party, or (iii) transfer or assign this Agreement to any person or entity succeeding to all or substantially all of the assets whose creditworthiness is equal to or higher than that of such Party; provided, however, that in each such case, any such assignee shall agree in writing to be bound by the terms and conditions hereof and so long as the transferring Party delivers such



tax and enforceability assurance as the non-transferring Party may reasonably request.

36. Amendment And Waiver -.This Agreement may be amended only in writing signed by both Parties. No waiver or failure to assert rights hereunder shall be considered an on-going waiver nor shall it preclude future assertion of rights.

37. Integration - This Agreement represent the sole and exclusive agreement between Buyer and Seller with respect to the RFTP Service. All prior contracts, agreements, or understandings related to such service are cancelled or withdrawn upon the date that service commences under this Agreement. Other agreements between Buyer and Seller that concern different types of service or different service locations are not affected.

IN WITNESS WHEREOF, this Agreement has been executed on the date first above written by the Parties hereto by their officers or other representatives.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

Witness

By: Martin K. Phalen  
Name: Martin K. Phalen  
Title: Vice President

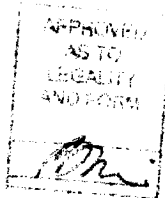
By: [Signature]  
Name: [Signature]

**SOUTH CAROLINA PIPELINE CORPORATION**

Witness

By: [Signature]  
Name: Samuel L. Dozier  
Title: Vice President

By: Beth E. Brazell  
Name: Beth E. Brazell



BUYER [Signature]  
SELLER [Signature]

Receipt Points – RFTP Service	Maximum Daily Quantity (Dt per day)
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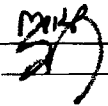
**Maximum Daily  
Quantity (Dt per day)**

BUYER ms  
SELLER 20

Agreement for the Provision of Experimental Resale Firm Service and Transportation

**Appendix B: Initial Capacity Release and Assignment**

No Asset Releases (See Section 7)

BUYER  
SELLER 

Agreement for the Provision of Experimental Resale Firm Service and Transportation

**Appendix C: RFT Service Addendum**

1. DEFINITIONS

**Force Majeure** shall mean any act, omission or circumstance, whether foreseeable or not, occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy or terrorism, wars, blockades, insurrections, riots, epidemics, landslides, land subsidence, lightning, earthquakes, hurricanes, fires, storms, floods, washouts, and evacuation due to the threat of any of the foregoing arrests and restraints of rules and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freezeups, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, not within the control of the party claiming Force Majeure and which by the exercise of Good Utility Practice, reasonable care and due diligence such party is unable to prevent or overcome. An event of Force Majeure shall not include lack of finances, the price or loss of fuel supply or energy produced, or lack of markets.

**Fuel Retainage Percentage** shall have the meaning given to such term in the Agreement. See "Fuel Charge for RFTP Service".

**Gas Day** shall mean a period of twenty-four (24) consecutive hours, beginning at 9:00 a.m. Central Clock Time ("CCT").

**Good Utility Practice** shall mean any of the practices, methods, and acts engaged in or approved by a significant portion of the natural gas and electric power industries during the relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable judgment in the light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Good Utility Practice does not require use of the optimum practice, method, or act, but only requires use of practices, methods, or acts generally accepted in the region where the Seller's facilities are located.

**Nomination Period** shall mean a period of time that Buyer includes in a nomination for gas service.

**Primary Delivery Point** shall mean a Delivery Point specified in the Agreement up to Buyer's MDQ for such Delivery Point.

**Primary Receipt Point** shall mean a Receipt Point specified in the Agreement up to Buyer's MDQ for such Receipt Point.

**SCG Interconnect** shall mean the Receipt Point between Seller's system and SCG Pipeline, Inc. in Jasper County, SC.

**Secondary Receipt Point** shall mean Receipt Points designated by Buyer in Buyer's nomination with a quantity that exceeds Buyer's MDQ at that Receipt Point, but within Buyer's total MDQ as specified in the Agreement.

**SNG Applicable Price** shall have the meaning given to such term in the SNG Tariff, as applicable to over-deliveries or under-deliveries, respectively, into Seller's system.

**SNG Firm Transportation Rate** shall mean the 100% load factor firm transportation rate from SNG's production area to the interconnect with Seller in Aiken County, South Carolina under the SNG Tariff.

**SNG Index Price** shall mean the Southern Natural Index price, as defined in Section 14.1 of the SNG Tariff, in effect during the month in which the imbalance is created.

**SNG Tariff** shall mean the FERC Gas Tariff of Southern Natural Gas Company, as amended from time to time.

**Tier I Cashout Tolerance** shall mean the larger of (i) 2% of monthly deliveries to the Delivery Point for Buyer's account or (ii) the product of 30% times one day of Buyer's MDQ. The units of this calculation shall be dekatherms.

**Tier II Cashout Tolerance** shall mean the larger of (i) 5% of monthly deliveries to the Delivery Point for Buyer's account or (ii) the product of 60% times one day of Buyer's MDQ. The units of this calculation shall be dekatherms.

**Tier III Cashout Tolerance** shall mean the larger of (i) 10% of monthly deliveries to the Delivery Point for Buyer's account or (ii) the product of 75% times one day of Buyer's MDQ. The units of this calculation shall be dekatherms.

**Transco Firm Transportation Rate** shall mean the 100% load factor firm transportation rate from station 65 to the interconnect with Seller in Cherokee County, South Carolina under the Transco Tariff.

**Transco Index Price** shall mean the Transco Monthly Average Spot Price, as defined in Section 37.1 (a) (vii) of the Transco Tariff, that is in effect during the month in which the imbalance is created.

**Transco Monthly Average Spot Price** shall have the meaning given to such term in the Transco Tariff, as applicable to over-deliveries or under-deliveries, respectively, into Seller's system.

**Transco Monthly Reference Spot Price** shall have the meaning given to such term in the Transco Tariff, as applicable to over-deliveries or under-deliveries, respectively, into Seller's system.

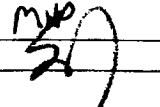
**Transco Tariff** shall mean the FERC Gas Tariff of Transcontinental Gas Pipe Line Corporation, as amended from time to time.

## 2. NOMINATION PROCEDURE

2.1 **Timely Nomination Cycle.** Nominations for RFT Service are to commence on the first Gas Day of any Nomination Period and shall be submitted to Seller no later than the time specified in the nomination timeline below, or such lesser period as is acceptable to Seller, prior to the first Gas Day of the Nomination Period. Such nomination shall specify the quantity to be scheduled for each Gas Day of the Nomination Period. The nomination timeline below shall be CT on the day prior to gas flow.

11:30 a.m.	Nomination leaves control of the nominating party
11:45 a.m.	Receipt of nomination by Seller through electronic data interchange
12:00 p.m.	Quick response by Seller regarding validity of data elements of nominations received through electronic data interchange at 11:45 a.m.
3:30 p.m.	Receipt of completed confirmations by Seller from upstream and downstream connected parties
4:30 p.m.	Provide confirmation of scheduled quantities to Buyer

Should Buyer fail to provide this nomination on or before the nomination date, Seller shall deem Buyer's nomination to be the scheduled quantity of the previous Gas Day. Seller shall have the right to refuse to receive or deliver any gas not timely and properly nominated. Seller shall not be liable to Buyer or any other person as a direct or indirect consequence of such refusal and Buyer shall indemnify Seller from and against any and all losses, damages, expenses, claims, suits, actions and proceedings whatsoever threatened, incurred or initiated as a result of such refusal unless such refusal was due to Seller's gross negligence, undue discrimination or willful misconduct.

BUYER \_\_\_\_\_  
SELLER \_\_\_\_\_ 

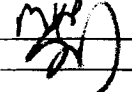
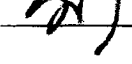
## 2.2 Intraday Nominations

- (a) Evening Nomination Cycle. Subsequent to the Timely Nomination Cycle, as described in Section 2.1, Buyer may alter its nominations provided that the nomination given by Buyer to Seller for deliveries starting at 9:00 a.m. on the following Gas Day shall be submitted to Seller no later than the time specified in the nomination timeline below, or such lesser period as is acceptable to Seller. Any scheduling nomination submitted after the Timely Nomination Cycle described in Section 2.1 shall contain Buyer's anticipated service requirements for one Gas Day only and shall include the effective date and time. Intraday nominations and evening cycle nominations shall span one Gas Day and will not rollover or replace the remainder of a standing nomination. The nomination timeline below shall be CT on the day prior to gas flow.

6:00 p.m.	Nomination leaves control of the nominating party
6:15 p.m.	Receipt of nomination by Seller through electronic data interchange
6:30 p.m.	Quick response by Seller regarding validity of data elements of nominations received through electronic data interchange at 6:15 p.m.
9:00 p.m.	Receipt of completed confirmations by Seller from upstream and downstream connected parties
10:00 p.m.	Provide confirmation of scheduled quantities to Buyer and bumped parties (notice to bumped parties)

- (b) Intraday 1 Nomination Cycle. Subsequent to the Evening Nomination Cycle, as described in Section 2.2(a), Buyer may alter its nominations provided that the nomination given by Buyer to Seller for deliveries starting at 5:00 p.m. during the current Gas Day shall be submitted to Seller no later than the time specified in the nomination timeline below, or such lesser period as is acceptable to Seller. Any scheduling nomination submitted after the Timely Nomination Cycle shall contain Buyer's anticipated service requirements for one Gas Day only and shall include the effective date and time. Intraday nominations and Evening Cycle nominations shall span one Gas Day and will not rollover or replace the remainder of a standing nomination. The nomination timeline below shall be CT on the day of gas flow.

10:00 a.m.	Nomination leaves control of the nominating party
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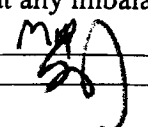
BUYER	
SELLER	

10:15 a.m.	Receipt of nomination by Seller through electronic data interchange
10:30 a.m.	Quick response by Seller regarding validity of data elements of nominations received through electronic data interchange at 10:15 a.m.
1:00 p.m.	Receipt of completed confirmations by Seller from upstream and downstream connected parties
2:00 p.m.	Provide confirmation of scheduled quantities to Buyer and bumped parties (notice to bumped parties)

(c) Intraday 2 Nomination Cycle. Subsequent to the Intraday 1 Nomination Cycle, as described in Section 2.2(b), Buyer may alter its nominations provided that the nomination given by Buyer to Seller for deliveries starting at 9:00 p.m. during the current Gas Day shall be submitted to Seller no later than the time specified in the nomination timeline below, or such lesser period as is acceptable to Seller. Any scheduling nomination submitted after the Timely Nomination Cycle shall contain Buyer's anticipated service requirements for one Gas Day only and shall include the effective date and time. Intraday nominations and Evening Cycle nominations shall span one Gas Day and will not rollover or replace the remainder of a standing nomination. The nomination timeline below shall be CT on the day of gas flow.

5:00 p.m.	Nomination leaves control of the nominating party
5:15 p.m.	Receipt of nomination by Seller through electronic data interchange
5:30 p.m.	Quick response by Seller regarding validity of data elements of nominations received through electronic data interchange at 5:15 p.m.
8:00 p.m.	Receipt of completed confirmations by Seller from upstream and downstream connected parties
9:00 p.m.	Provide confirmation of scheduled quantities to Buyer and bumped parties (notice to bumped parties)

(d) If Seller bumps a Buyer's flowing nomination at a Secondary Receipt Point as a direct result of Seller's acceptance of an intraday nomination increase by a firm Buyer, then Seller may not also bump said Buyer's corresponding flowing delivery nominations for the remainder of that Gas Day even though an imbalance may be created; provided however, that any imbalance

BUYER \_\_\_\_\_  
 SELLER \_\_\_\_\_ 



penalty shall be waived for the Buyer whose scheduled volumes are bumped by a firm intraday nomination, but shall be waived only for the Gas Day that such bumping occurs.

- (e) If Buyer submits a reduced intraday nomination below the level of gas that has already been received in Seller's system on a Gas Day, then such gas shall be treated as Unauthorized Overrun Gas and subject to the charges set forth in Section 6 of Rate Schedule DS-1.

2.3 Nomination Information. With respect to Buyer's desired levels of RFT Service, a nomination made through electronic data interchange shall include the following data elements; Buyer shall furnish Seller the following:

- (a) Buyer's contract number and Package ID number (Package ID differentiates between discrete business transactions under a contract);
- (b) the desired Receipt Point(s) and Delivery Point(s), the corresponding daily quantities, and the schedule ranks;
- (c) the upstream contract and party who will deliver gas to Buyer, if applicable;
- (d) the begin and end dates upon which such transportation service is desired, provided the nomination begin and end dates are within the term of Buyer's contract; and
- (e) the sum of the quantities nominated at Receipt Points less applicable fuel and shrinkage reduction which shall equal the sum of the Quantities of gas nominated at Delivery Points during the nomination period.

All nominations should be considered original nominations and should be resubmitted to be changed. Intraday nominations can be used to request increases or decreases in total flow, changes to Receipt Points, or changes to Delivery Points of scheduled gas. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.

All nominations for transportation service must be made electronically. However, in the event of a failure of electronic nomination communication equipment, Internet, or third party service provider, or

BUYER \_\_\_\_\_  
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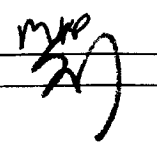
other similar emergency event, Buyer may submit and Seller will accept written nominations.

- 2.4 Upstream Confirmation Reductions. In the event that an upstream operating entity's confirmation, pursuant to Section 2.2 herein, reduces the scheduled quantities and such reductions are made in aggregate for the Receipt Point, Seller shall reduce such quantities in a corresponding amount on Seller's system based upon Buyer's ranking. To the extent reductions in the confirmation process are applicable to a contract, Seller will use Buyer's provided schedule ranks, or pro-rata if no ranks are provided by Buyer, to effectuate such reductions to the scheduled quantities. Seller shall not allow reductions below the elapsed pro-rata scheduled quantity without the express consent of the affected party(s). Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the Intraday Nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. Elapsed-pro-rata scheduled quantity will apply to all nomination decreases submitted in the Intraday Nomination cycles.

### 3. SCHEDULING PROCEDURE

Service is deemed scheduled after Buyer submits a nomination in accordance with Section 2 of this Appendix C and Seller confirms the nominated receipt of gas into the system and the nominated delivery of gas to Buyer, or for Buyer's account. Until Seller has informed Buyer that its nomination, whether monthly, daily, or intraday, is confirmed, such gas quantities will not be deemed scheduled.

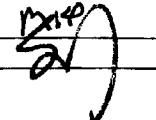
- 3.1 The quantities nominated for transportation by Buyer shall be scheduled by Seller for receipt and delivery in the following order:
- (a) RFT Service utilizing Primary Receipt Points and Primary Delivery Points;
  - (b) RFT Service utilizing Secondary Receipt Points; provided, however, that if Seller is restricting service at a particular Receipt Point then a buyer utilizing that point as a Primary Receipt Point should have priority over a buyer using that point as a Secondary Receipt Point;
  - (c) RFT-AO Service;

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- (d) Buyer scheduling excess receipts or deliveries for the purpose of resolving a prior imbalance in scheduled receipts or deliveries ("make-up" quantities), up to but not in excess, of the MDQ of such Buyer's RFT Service;
  - (e) Buyer scheduling excess receipts or deliveries for the purpose of resolving a prior imbalance in scheduled receipts or deliveries ("make-up" quantities) under Buyer's RFT-AO Service.
- 3.2 Should Buyer be unable to accept the quantities of gas tendered at the Delivery Points on any Day, then Seller may refuse to receive gas at the Receipt Points on such Day. Should Buyer be unable to tender quantities of gas at the Receipt Points on any Day, then Seller may refuse to deliver gas at the Delivery Points on such Gas Day. Seller shall not be required to accept make-up quantities for delivery or receipt if, in Seller's sole discretion, such make-up could jeopardize Seller's system integrity or would be contrary to operational flow orders or other balancing requirements issued by an upstream pipeline.
- 3.3 Seller shall have the unqualified right to commingle gas transported hereunder with gas from other sources and other Buyers, and to treat and handle all such gas as under its possession and control. It is recognized that gas delivered by Seller may not be the same molecules as those received at the Receipt Points.
- 3.4 Notwithstanding the above, if due to Force Majeure Seller is required to curtail or limit receipts of firm supply, including system supply, at Buyer's primary receipt point(s), then Seller reserves the right to allocate all firm services in a pro-rata manner and will limit the amounts scheduled into Seller's system to reflect Seller's pro-rata curtailment.

#### 4. AGENCY SERVICE

Seller or a third party may agree to act as agent for Buyer to arrange for RFT Service and to perform any acts (including but not limited to the receipt and payment of invoices, the giving of notice, the designation of delivery and receipt points, the scheduling of volumes for transportation, and the receipt of proceeds from, or the payment of amounts due for, the monthly resolution of transportation imbalances) in connection with any service so arranged. Seller will recognize such third party only if Buyer executes a written agency authorization and specifies the acts with respect to which third party is to act as agent for Buyer. It is provided, however, that any such agency authorization agreement shall provide that any services arranged and any acts performed by Seller or a third party under such agency authorization agreement shall be

BUYER \_\_\_\_\_  
SELLER 

done expressly on behalf of Buyer, and that Buyer shall remain primarily responsible for the payment to Seller or other provider of the fees and charges for the services arranged and the acts performed on behalf of Buyer. The Seller is authorized to accept the actions of an agent within the scope of its authority to the same extent as it would accept the actions of Buyer, provided that Buyer shall indemnify Seller and hold it harmless for any loss or damage occasioned by agent's actions or Seller's reliance thereon.

## 5. NOTIFICATION OF CRITICAL PERIODS

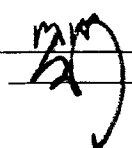
Based on Seller's evaluation of current and forecasted system conditions, Seller may implement an Alert Mode when system conditions warrant a correction in flow, or when a threat to system integrity exists. A Critical Mode may be implemented when system conditions warrant a prompt or immediate correction to flow or when an imminent threat to the system integrity exists or an event has occurred or is occurring that jeopardizes system conditions. Notices shall be given as soon as practicable but no later than the notice periods set forth below:

- (i) for Alert Mode Notice: at least 24 hours prior to the beginning of the Gas Day to which the notice applies;
- (ii) for Critical Mode Notice: at least 2 hours, unless an immediate response is required for exigent circumstances, prior to the effective time of the notice. Such notice shall specify that each Buyer's deliveries shall not exceed Buyer's scheduled quantities under section 3 of this Appendix.

If an Alert Mode Notice indicates that a Critical Mode may be imminent, Seller will advise what action is requested and what future actions may be mandated if voluntary steps are not taken. Under such circumstances, Buyers are asked to comply as quickly as possible with the Alert Mode Notice to reduce the need for further action by Seller. Buyers should be prepared to act on short notice. The Alert and Critical Mode Notices may be directed to all Buyers or to specific Buyers on a not unduly discriminatory basis. By issuing an Alert Mode Notice, Seller shall not be precluded from issuing further Critical Mode notices if circumstances ultimately require. The Alert Mode Notice is intended to provide Buyers the opportunity for voluntary compliance, rather than requiring mandatory action under the provisions of the Seller's Tariff. If voluntary compliance does not resolve the circumstances causing the Alert Mode Notice, Seller has the discretion to implement a Critical Mode notice for those Buyer(s).

A Critical Mode notice will indicate a tolerance above or below which any deviation from the RFT scheduled quantity will be subject to penalty.

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6. HOURLY DELIVERIES

Seller shall not be obligated to make deliveries hereunder at an hourly rate in excess of six percent (6%) of the MDQ at each Delivery Point. Seller reserves the right to regulate the flow of gas delivered hereunder by means of automatic or manually operated flow control valves so as to limit the hourly rate of flow of gas to not more than six percent (6%) of the MDQ.

7. TREATMENT OF MONTHLY IMBALANCES

Settlement of all imbalance quantities shall be performed on a monthly basis. Seller shall determine Buyer's imbalance position attributable to each receipt point based on Buyer's PDA. Seller will sum the daily imbalances, as determined in section 8 below, at each receipt point to determine the monthly imbalance at each receipt point. Buyer's imbalances at all receipt points will be netted only for the purpose of the end of month imbalance resolution. All delivered quantities shall be subject to Seller's Fuel Retainage Percentage.


7.1 Monthly Election of Buyer

On or before the seventeenth (17<sup>th</sup>) day of the month following the month in which the imbalance was created, Buyer shall notify Seller of its monthly election of (1) cashing out its monthly imbalance position in accordance with Section 7.2 below, or (2) reconciling its imbalance position through an in-ground storage inventory transfer in accordance with Section 7.3 below. In either case, the Imbalance Premium calculated in accordance with Section 7.4 below shall apply.

7.2 Cashout Price Determination

- (1) Over-deliveries into Seller's system shall be determined on the basis of Buyer's PDA and Seller shall credit Buyer's account for all dekatherms at the following applicable price:
  - (a) the SNG Index Price, or
  - (b) the Transco Index Price;
- (2) Under-deliveries into Seller's system shall be determined on the basis of Buyer's PDA and Seller shall bill Buyer's account and Buyer shall pay for all dekatherms (grossed up for Seller's Fuel Retention Percentage and the applicable upstream fuel retention quantity) at the following applicable price:

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- (a) the sum of (i) the SNG Index Price plus (ii) the SNG Firm Transportation Rate, or
  - (b) the sum of (i) the Transco Index Price plus (ii) the Transco Firm Transportation Rate;
- (3) Gas received at the SCG Interconnect will be aggregated with gas received at the SNG interconnection for purposes of cash-out determination.

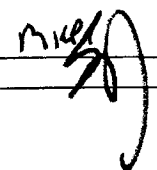
### 7.3 Imbalance Settlement Via Storage Inventory Transfer

Cashout of imbalances may be satisfied by an equivalent dekatherm transfer of underground storage inventory on the applicable upstream pipeline (pursuant to that pipeline's tariff), adjusted for storage and transportation fuel retention, as applicable. Storage transfers on Southern Natural Gas shall be to/from Seller's CSS account. Storage transfers on Transcontinental Gas Pipe Line shall be to/from Seller's WSS storage account. Storage transfers will be initiated by the eighteenth (18<sup>th</sup>) day of the month following the month in which the imbalance was created. Storage transfers will be confirmed within two business days after being initiated. Volumetric storage and transportation charges and cashout premium will be added to Buyer's monthly bill.

The cashout in-kind mechanism contained in this Section 7.3 depends upon Seller possessing adequate storage capacity to support the contemplated transfers. If the amount of Seller's storage relative to potential transfers is reduced to a level that this in-kind mechanism would no longer function efficiently, then the in-kind mechanism will be terminated.

### 7.4 Imbalance Premium Determination

- (1) Over-deliveries into Seller's system shall be determined on the basis of Buyer's PDA and Imbalance Premium calculated as follows:
  - (a) for imbalances up to the Tier I Cashout Tolerance, no Imbalance Premium shall apply;
  - (b) for imbalances in excess of the Tier I Cashout Tolerance, but less than the Tier II Cashout Tolerance, Seller shall bill Buyer's account and Buyer shall pay an Imbalance Premium of the dekatherm imbalance multiplied by 5% of the applicable:
    - (i) SNG Applicable Price, or
    - (ii) Transco Monthly Average Spot Price;

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 SELLER \_\_\_\_\_ 

- (c) for imbalances in excess of the Tier II Cashout Tolerance, but less than the Tier III Cashout Tolerance, Seller shall bill Buyer's account and Buyer shall pay an Imbalance Premium of the dekatherm imbalance multiplied by 15% of the applicable:
- (i) SNG Applicable Price, or
  - (ii) Transco Monthly Reference Spot Price "Buy";
- (d) for imbalances in excess of the Tier III Cashout Tolerance, Seller shall bill Buyer's account and Buyer shall pay an Imbalance Premium of the dekatherm imbalance multiplied by 50% of the applicable:
- (i) SNG Applicable Price, or
  - (ii) Transco Monthly Reference Spot Price "Buy".
- (2) Under-deliveries into Seller's system shall be determined on the basis of Buyer's PDA and Imbalance Premium calculated as follows:
- (a) for imbalances up to the Tier I Cashout Tolerance, no Imbalance Premium shall apply;
- (b) for imbalances in excess of the Tier I Cashout Tolerance, but less than the Tier II Cashout Tolerance, Seller shall bill Buyer's account and Buyer shall pay an Imbalance Premium of the dekatherm imbalance multiplied by 5% of the applicable:
- (i) sum of (A) the SNG Applicable Price plus (B) the SNG Firm Transportation Rate, or
  - (ii) sum of (A) the Transco Monthly Average Spot Price plus (B) the Transco Firm Transportation Rate;
- (c) for imbalances in excess of the Tier II Cashout Tolerance, but less than the Tier III Cashout Tolerance, Seller shall bill Buyer's account and Buyer shall pay an Imbalance Premium of the dekatherm imbalance multiplied by 15% of the applicable:
- (i) the sum of (A) the SNG Applicable Price plus (B) the SNG Firm Transportation Rate, or
  - (ii) the sum of (A) the Transco Monthly Reference Spot Price "Sell" plus (B) the Transco Firm Transportation Rate;
- (d) for imbalances in excess of the Tier III Cashout Tolerance, Seller shall bill Buyer's account and Buyer shall pay an Imbalance Premium of the dekatherm imbalance multiplied by 50% of the applicable:

BUYER \_\_\_\_\_  
SELLER

- (i) the sum of (A) the SNG Applicable Price plus (B) the SNG Firm Transportation Rate, or
- (ii) the sum of (A) the Transco Monthly Reference Spot Price "Sell" plus (B) the Transco Firm Transportation Rate.

(3) Gas received at the SCG Interconnect will be aggregated with gas received at the SNG interconnection for purposes of imbalance premium determination.

7.5 Resolution of Imbalances due to Prior Period Adjustments

For all imbalances that are the result of prior period adjustments, including transportation and storage fuel, as applicable, Buyer may elect to remedy by cashout in accordance with Section 7.2 above or by in-ground storage transfers in accordance with Section 7.3 above. No Imbalance Premiums will apply to prior period adjustments.

8. DAILY IMBALANCE CALCULATIONS

Seller shall send via fax or e-mail the imbalance status of Buyer. Unless otherwise agreed to by Seller, the imbalance of Buyer shall be determined daily and shall not be transferable to previous or subsequent days except through the scheduling of make-up quantities.

9. DETERMINATION OF RECEIPTS AND DELIVERIES

9.1 Determination of Receipts

Buyer's receipts under RFT and RFT-AO Services shall be the scheduled quantities adjusted at the Receipt Point for the fuel and shrinkage reduction and make-up quantities, and any under delivery under the RFT-AO Service ("Allocated Receipts").

9.2 Determination of Deliveries

Buyer's deliveries shall be pooled. Deliveries under RFT and RFT-AO Services shall be the measured quantity, but not to exceed the total of Buyer's RFT Service MDQ and any scheduled quantity under Buyer's RFT-AO Service, adjusted for any scheduled make-up deliveries ("Allocated Deliveries"). Buyer shall provide to Seller before the beginning of the Gas Day, a predetermined allocation ("PDA") at the Delivery Point(s) where Seller delivers gas to Buyer.



The PDA provided by Buyer shall include a ranking of all RFT and RFT-AO Services scheduled to which measured quantities shall be allocated so as to eliminate or minimize any daily unauthorized overruns or under deliveries. If no rankings are provided, a pro-rata methodology shall be used to allocate measured quantities of gas to RFT and RFT-AO Services.


9.3 Determination of Make-Up Receipts and Deliveries

Make-up quantities, including imbalance quantities, that are being resolved in-kind, shall be deemed to be the "last through the meter" within RFT and RFT-AO Services.

9.4 Daily Determination of Receipts and Deliveries

Unless otherwise agreed to by Seller, Buyer's Allocated Receipts and Allocated Deliveries shall be determined daily. Seller shall send via fax or e-mail on a timely basis, Buyer's Allocated Receipts and Deliveries.

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## EXHIBIT A

### Distributor Firm Service Agreement between South Carolina Electric & Gas Company and South Carolina Pipeline Corporation

Town Border Station	Meter Numbers	MDQ (Dt/day)
Cola South Gate #2 (NGV)	257060	30
Killian Road	12203 12204	2,000
Wise Ferry Road	12731	725
Cola North Gate	232010 232011 232012 232013	56,693
Lexington #3	232020 232021 232030	3,500
Lexington #1	237010 237011	2,800
Lexington #2	237020 237021 237022 237023	3,800
Hatton Road	237070 237071	1,000
Cola South Gate	252010 252011 252012 252013	500
Bluff Road	252020 252021	12,050
Cayce	252030 257030	4,000
Silver Lake	257040	3,000
Irmo – St. Andrews	232040 237040	5,500
Broad River Road	232050 232051	6,700
Irmo – Hwy. 60	237030 237031	2,000
Salem Church Road	237050	1,500
Dutch Fork	237110	50
Fire Academy	237100	5
Briarcliffe	12709	100
Columbia East	12732	2,400
Hardscrabble Road	12728	1,500

**EXHIBIT A – SCE&G (cont'd)**

<b>Town Border Station</b>	<b>Meter Numbers</b>	<b>MDQ (Dt/day)</b>
Rhame Road	12729	725
River Oaks (Corley Mill)	237090	5
Johnston	217050	1,035
Ridge Spring	217040	350
Monetta	217070	65
Edgefield	217060	1,200
Edgefield #2	217080	5
Saluda	217030	1,025
Batesburg-Leesville	217010	2,250
Amicks	217020	120
St. Matthews	257050	375
Bowman	267010	400
Holly Hill	267020	450
North Augusta	102020	8,000
	102021	
	102022	
Beech Island	102010	1,400
	102011	
	107010	
Kimberly Clark	(101020)	
	(101021)	
	(108050)	
Bath	80001	1,750
Sage Mill	12733	240
Verene Industrial Park	21710	2,500
	21711	
Graniteville	90001	3,465
Aiken #2	227010	2,700
	227011	
Aiken #1	227020	5,250
	227021	
New Ellenton/Aiken	227030	4,500
	227050	
Allendale	247060	1,560
Fairfax	247070	800
Martin	242040	-
Estill	247100	600
	247101	
Hampton	242010	1,250
	242011	
Varnville	247180	250
Brunson	247080	186
Early Branch	247190	10

**EXHIBIT A – SCE&G (cont'd)**

<b>Town Border Station</b>	<b>Meter Numbers</b>	<b>MDQ (Dt/day)</b>
Denmark	247040	1,900
Blackville	247030	950
Barnwell	247050 247051 247053	1,500
Gaston	257020	200
Swansea	257010	400
Salley	227040	735
Williston	247010 247011	935
Elko	247020	185
Laurel Bay	242020	475
Parris Island	242030	560
Beaufort	247150	4,700
Dupont	247120	10
Crestwood	247160	25
Lobeco	247130	5
Garland Mills	247140 247141	900
Del Webb	297010	1,800
St. George	267030	850
Harleyville	267060	230
Ridgeville	267070	240
Florence	13101 13103	5,846
North Florence	13707	200
Florence Tech	13827	800
Florence, GE Plant	13830	2,000
South Florence	13708	300
Quinby	13710	88
East Florence	13709	100
Darlington	13113	1,900
Marmac	183083	5
Modern Polymers	183695	-
Hartsville	18104 18105 18106	1,800
McBee	18702	1,100
Society Hill	18703	10
Sumter	14104 14105	6,200
Walterboro #2	267040	1,300
Walterboro #1	267050	3,000
Yemassee #1	247110	200

**EXHIBIT A – SCE&G (cont'd)**

<b>Town Border Station</b>	<b>Meter Numbers</b>	<b>MDQ (Dt/day)</b>
Yemassee #2	247170	42
Camden	12201 12202	6,000
Bethune	18701	230
Mayfield	12705	60
Elgin Estates	12708	60
Lugoff	12713	650
Hwy. 601 – Hardees	12730	30
Precipice Hills	12724	125
Bishopville #1	14702	890
Bishopville #2	14703	10
Conbraco Ind.	182870	100
Cheraw	19701 19702	2,300
Jefferson	11703	125
Pageland	11704	550
Perdue Farms Hatchery	378362	50
Dillon	20702	1,600
Latta	20705	390
Dillon – Selma	20706	288
Marion #3	20701	900
Marion #1	20703	1,350
Marion #2	20708	275
Mullins #1	20710	1,650
Zion	20707	45
Marion #4	20712	5
Myrtle Beach	17201 17202	4,100
Conway	17701	2,100
Conway #2	17702	50
Conway TB #3	17712	50
Myrtle Greens	17710	85
Atlantic Center	17711	500
Wolverine	17713	50
Lake City	17704	1,200
Pamplico	13706	45
Johnsonville	17705	130
Kingstree	17709	1,050
Lake City #2	17203 17204	165
Abbeville #2	15702	15
Abbeville #1	15703	2,200
Calhoun Falls	15701	550
Lowndesville	15704	55

**EXHIBIT A – SCE&G (cont'd)**

<b>Town Border Station</b>	<b>Meter Numbers</b>	<b>MDQ (Dt/day)</b>
Donalds Due West	33701	650
Charleston #1	262010 262011 262012	74,000
Jedburg	262020	3,700
Summerville	267080	2,500
Bushy Park City Gate	272010	2,750
LNG Boil-Off Bushy Park	277020	285
Crowfield	277080	250
Georgetown #1	277040	1,650
Georgetown #2	277050	850
Andrews	277010	775
Maryville	277030	675
East Cooper	277070	180
Nucor Industrial Park	277060	85
Farm Taps	n/a	1,000
<b>TOTAL</b>		<b>313,188</b>